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Steps in the environmental impact assessment and review procedure	Rate classes			
	1	2	3	4
1. Filing of the notice under section 31.2 of the Act	\$1,444	\$1,444	\$1,444	\$1,444
2. Filing of the impact assessment statement with the Minister under section 31.3.2 of the Act	\$5,778	\$20,228	\$34,676	\$49,127
3. Public information period under the first paragraph of section 31.3.5 of the Act	\$1,444	\$5,057	\$8,669	\$12,282
4. Public hearing under subparagraph 1 of the fifth paragraph of section 31.3.5 or section 31.3.6 of the Act	\$14,200	\$49,729	\$85,248	\$120,769
5. Targeted consultation under subparagraph 2 of the fifth paragraph of section 31.3.5 or section 31.3.6 of the Act	\$8,520	\$29,837	\$51,149	\$72,461
6. Mediation under subparagraph 3 of the fifth paragraph of section 31.3.5 of the Act	\$5,778	\$5,778	\$5,778	\$5,778

”

2. Section 14.1 is amended by replacing

(1) “\$295” in the first paragraph by “\$100”;

(2) “section 39 or 40 of the Agricultural Operations Regulation (chapter Q-2, r. 26)” in the second paragraph by “sections 135, 142, 144, 150, 153, 161, 252, 255 and 257 of the Regulation respecting the regulatory scheme applying to activities on the basis of their environmental impact, made by Order in Council 871-2020 (2020, G.O. 2, 2349A)”.

3. This Regulation comes into force on the fifteenth day following the date of its publication in the *Gazette officielle du Québec*.

104769

M.O., 2020

Order of the Minister of the Environment and the Fight Against Climate Change dated 1 December 2020

MAKING the Regulation to amend the Regulation respecting mandatory reporting of certain emissions of contaminants into the atmosphere

THE MINISTER OF THE ENVIRONMENT AND THE FIGHT AGAINST CLIMATE CHANGE,

CONSIDERING section 2.2 of the Environment Quality Act (chapter Q-2), which provides that the Minister of Sustainable Development, Environment and Parks may make regulations determining what information a person or a municipality is required to provide regarding an enterprise, a facility or an establishment that the person or municipality operates;

CONSIDERING section 46.2 of the Act, which provides that the Minister may, by regulation, determine the emitters required to report greenhouse gas emissions and the related information and documents to be provided to the Minister;

CONSIDERING the Ministerial Order dated 26 September 2007 (2007, G.O. 2, 2833) under which the Regulation respecting mandatory reporting of certain emissions of contaminants into the atmosphere was made;

CONSIDERING the publication in Part 2 of the *Gazette officielle du Québec* of 30 September 2020, in accordance with sections 10 and 11 of the Regulations Act (chapter R-18.1), of a draft Regulation to amend the Regulation respecting mandatory reporting of certain emissions of contaminants into the atmosphere with a notice that it could be made by the Minister of the Environment and the Fight Against Climate Change on the expiry of 45 days following that publication;

CONSIDERING the comments received during the consultation and that it is expedient to take them into consideration;

CONSIDERING that it is expedient to make the Regulation with amendments;

ORDERS AS FOLLOWS:

The Regulation to amend the Regulation respecting mandatory reporting of certain emissions of contaminants into the atmosphere, attached to this Order, is hereby made.

Québec, 1 December 2020

BENOIT CHARETTE,
*Minister of the Environment and the
Fight Against Climate Change*

Regulation to amend the Regulation respecting mandatory reporting of certain emissions of contaminants into the atmosphere

Environment Quality Act

(chapter Q-2, ss. 2.2, 46.2, 115.27, 115.34 and 124.1).

1. The Regulation respecting mandatory reporting of certain emissions of contaminants into the atmosphere (chapter Q-2, r. 15) is amended in section 6.1 by inserting “, except electricity produced in the territory of a partner entity referred to in Appendix B.1 to the Regulation respecting a cap-and-trade system for greenhouse gas emission allowances (chapter Q-2, r. 46.1) or a province or territory of Canada,” after “purchases electricity produced outside Québec” in the second paragraph.

2. The following is inserted after section 6.1:

“**6.1.1** An emitter referred to in subparagraph 3 of the second paragraph of section 2 of the Regulation respecting a cap-and-trade system for greenhouse gas emission allowances (chapter Q-2, r. 46.1) who is registered in accordance with section 7 of that Regulation must report emissions to the Minister in accordance with this Division as long as the emissions are not under the reporting threshold provided for in the first paragraph of section 6.1 for 4 consecutive years, even if the establishment ceases its activities.”.

3. Section 6.2 is amended

(1) by inserting “or 6.1.1” after “referred to in section 6.1” in the first paragraph;

(2) by inserting “, except electricity produced in the territory of a partner entity referred to in Appendix B.1 to the Regulation respecting a cap-and-trade system for greenhouse gas emission allowances (chapter Q-2, r. 46.1) or a province or territory of Canada,” after “purchases electricity produced outside Québec” in subparagraph 2.2 of the first paragraph.

4. Section 6.4 is amended by inserting “or 6.1.1” after “referred to in section 6.1” in the portion before paragraph 1.

5. Section 6.6 is amended by inserting “or section 6.1.1” after “referred to in the first or second paragraph of section 6.1” in the fourth paragraph.

6. Section 6.7 is amended

(1) by inserting “or section 6.1.1” after “referred to in the first paragraph of section 6.1” in subparagraph 1 of the first paragraph;

(2) by inserting “or, in the case of emissions reported according to protocol QC.17 or QC.30 of Schedule A.2, emissions referred to in subparagraph 2.1 or 2.2 of that paragraph, as the case may be” after “and referred to in subparagraph 2.3 of the first paragraph of section 6.2” in the definition of factor “TER” in the equation in subparagraph 1 of the first paragraph.

7. Section 6.8 is amended by inserting “or section 6.1.1” after “referred to in the first paragraph of section 6.1” in subparagraph 2 of the first paragraph.

8. Section 6.9 is amended by inserting “, except electricity produced in the territory of a partner entity referred to in Appendix B.1 to the Regulation respecting a cap-and-trade system for greenhouse gas emission allowances (chapter Q-2, r. 46.1) or a province or territory of Canada,” after “the acquisition by the emitter of electricity produced outside Québec” in subparagraph 7.4 of the first paragraph.

9. Section 9 is amended by inserting “6.1.1,” after “or section 6.1,”.

10. Section 9.4 is amended by inserting “6.1.1” after “or section 6.1,” in the first paragraph.

11. Schedule A.1 is amended by replacing the table by the following:

“

Greenhouse gas - identification	CAS(1)	Global warming potential (GWP)
Carbon dioxide (CO ₂)	124-38-9	1
Methane (CH ₄)	74-82-8	25
Nitrous oxide (N ₂ O)	10024-97-2	298
Sulphur hexafluoride (SF ₆)	2551-62-4	22 800
Hydrofluorocarbons (HFCs)		
HFC-23 (CHF ₃)	75-46-7	14 800
HFC-32 (CH ₂ F ₂)	75-10-5	675
HFC-41 (CH ₃ F)	593-53-3	92
HFC-43-10mee (C ₅ H ₂ F ₁₀)	138495-42-8	1 640
HFC-125 (C ₂ HF ₅)	354-33-6	3 500
HFC-134 (C ₂ H ₂ F ₄)	359-35-3	1 100
HFC-134a (C ₂ H ₂ F ₄)	811-97-2	1 430
HFC-143 (C ₂ H ₃ F ₃)	430-66-0	353
HFC-143a (C ₂ H ₃ F ₃)	420-46-2	4 470
HFC-152 (C ₂ H ₄ F ₂)	624-72-6	53
HFC-152a (C ₂ H ₄ F ₂)	75-37-6	124
HFC-161 (C ₂ H ₅ F)	353-36-6	12
HFC-227ea (C ₃ HF ₇)	431-89-0	3 220
HFC-236cb (C ₃ H ₂ F ₆)	677-56-5	1 340
HFC-236ea (C ₃ H ₂ F ₆)	431-63-0	1 370
HFC-236fa (C ₃ H ₂ F ₆)	690-39-1	9 810
HFC-245ca (C ₃ H ₃ F ₅)	679-86-7	693

HFC-245fa (C ₃ H ₃ F ₅)	460-73-1	1 030
HFC-365mfc (C ₄ H ₅ F ₅)	406-58-6	794
Perfluorocarbons (PFCs)		
Perfluoromethane (CF ₄)	75-73-0	7 390
Perfluoroethane (C ₂ F ₆)	76-16-4	12 200
Perfluoropropane (C ₃ F ₈)	76-19-7	8 830
Perfluorobutane (C ₄ F ₁₀)	355-25-9	8 860
Perfluorocyclobutane (c-C ₄ F ₈)	115-25-3	10 300
Perfluoropentane (C ₅ F ₁₂)	678-26-2	9 160
Perfluorohexane (C ₆ F ₁₄)	355-42-0	9 300
Perfluorodecalin (C ₁₀ F ₁₈)	306-94-5	7 500
Perfluorocyclopropane (c-C ₃ F ₆)	931-91-9	17 340
Nitrogen trifluoride (NF ₃)	7783-54-2	17 200

(1) The numbers entered in respect of the contaminants listed in this Schedule correspond to the identification code assigned by the Chemical Abstract Services division of the American Chemical Society. ”;

12. Schedule A.2 is amended

(1) in protocol QC.1, in Table 1-3 of QC.1.7:

(a) by replacing the line “Ethanol (100%)” under Liquid fuels and biofuels by the following:

“

Ethanol (100%)	1.519	64.9	2.7	N/A	0.05	N/A
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”;

(b) by replacing the line “Biodiesel (100%)” under Liquid fuels and biofuels by the following:

“

Biodiesel (100%)	2.497	70	0.133	N/A	0.4	N/A
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”;

(2) in protocol QC.17:

(a) by inserting “, except electricity produced in the territory of a partner entity referred to in Appendix B.1 to the Regulation respecting a cap-and-trade system for greenhouse gas emission allowances (chapter Q-2, r. 46.1) or a province or territory of Canada,” after “purchases electricity produced outside Québec” in the first paragraph of QC.17.1;

(b) in QC.17.2:

i. by striking out “to Environment Canada under section 71 of the Canadian Environmental Protection Act (1999) (1999, c.33),” in subparagraph c of subparagraph 1 of the first paragraph;

ii. by striking out “the National Pollutant Release Inventory of Environment Canada,” in subparagraph i of subparagraph c of subparagraph 1 of the first paragraph;

iii. by striking out “province or” in subparagraphs i to iii of subparagraph e of subparagraph 1 of the first paragraph;

(c) in QC.17.3:

i. by striking out “Environment Canada under section 71 of the Canadian Environmental Protection Act (1999) (S.C. 1999, c. 33),” in subparagraph 1 of the first paragraph of QC.17.3.1;

ii. by replacing “21” and “310” wherever they appear in equation 17-2.1 by “25” and “298”, respectively;

iii. by striking out “province or” in the definition of factor “ EF_o ” in equation 17-3;

(d) by replacing Table 17-1 of QC.17.4 by the following:

“Table 17-1. Default greenhouse gas emission factors for Canadian provinces and certain North American markets, in metric tons CO₂ equivalent per megawatt-hour

Canadian provinces and North American markets	Default emission factor (metric ton GHG/MWh)
Newfoundland and Labrador	0.026
Nova Scotia	0.724
New Brunswick	0.282
Québec	0.001
Ontario	0.030
Manitoba	0.001
Vermont	0.005
New England Independent System Operator (NE-ISO), including all or part of the following states: - Connecticut - Massachusetts - Maine - Rhode Island - Vermont - New Hampshire	0.259

New York Independent System Operator (NY-ISO)	0.211
Pennsylvania Jersey Maryland Interconnection Regional Transmission Organization (PJM-RTO), including all or part of the following states: - North Carolina - Delaware - Indiana - Illinois - Kentucky - Maryland - Michigan - New Jersey - Ohio - Pennsylvania - Tennessee - Virginia - West Virginia - District of Columbia	0.491
Midwest Independent Transmission System Operator (MISO-RTO), including all or part of the following states: - Arkansas - North Dakota - South Dakota - Minnesota - Iowa - Missouri - Wisconsin - Illinois - Michigan - Indiana - Montana - Kentucky - Texas - Louisiana - Mississippi - Manitoba	0.551

Southwest Power Pool (SPP), including all or part of the following states: - Kansas - Oklahoma - Nebraska - New Mexico - Texas - Louisiana - Missouri - Arkansas - Iowa - Minnesota - Montana - North Dakota - South Dakota - Wyoming	0.511
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(3) in protocol QC.30, by replacing Table 30-1 of QC.30.6 by the following:

"Table 30-1. Fuel emission factors, in CO₂ equivalent

(QC.30.3)

Liquid fuels	Emission factor (metric tons CO₂ equivalent per kilolitre)
Automotive gasolines	2.371
Diesels	2.995
Kerosene	2.543
Light oils (0, 1 and 2)	2.734
Heavy oils (4, 5 and 6)	3.146
Propane	1.543
Butane	1.763
Liquified natural gas	1.178
Liquified petroleum coke	3.837
Ethanol (100%)*	0.082
Biodiesel (100%)*	0.123
Gaseous fuels	Emission factor (metric tons CO₂ equivalent per thousand cubic metres)

Natural gas	1.889
Compressed natural gas	1.923
Biomethane*	0.011
Distillation gas (refinery)	1.757
Solid fuels	Emission factor (metric tons CO₂ equivalent per metric ton)
Coal coke	2.487
Petroleum coke	3.454
Coal	2.397

* Emission factor excluding CO₂ emissions.”.

13. For the 2020 emissions report, an emitter may use the calculation methods as amended by this Regulation, except the global warming potentials amended by section 11, which must be used only as of the 2021 emissions report.

14. This Regulation comes into force on 1 January 2021.

104757

M.O., 2020

Order 2020-4374 of the Minister of Justice dated 3 December 2020

An Act respecting arrangements for funeral services and sepultures (chapter A-23.001)

Regulation to amend the Regulation respecting the register of prearranged funeral services contracts and prepurchased sepulture contracts

THE MINISTER OF JUSTICE,

CONSIDERING the first paragraph of section 81.1 of the Act respecting arrangements for funeral services and sepultures (chapter A-23.001), which provides that the Minister of Justice must, by regulation and within 24 months after the coming into force of the section, establish a register of prearranged funeral services contracts and prepurchased sepulture contracts;

CONSIDERING subparagraphs 1 to 7 of the first paragraph of section 81.1 of the Act, which provide that the regulation may prescribe

—the contracts and the information they contain that must be entered in the register;

—the conditions, terms and periods for making or cancelling entries in the register;

—the persons authorized to consult or modify the register and the terms for consulting or modifying it;

—the seller’s obligation, prior to entering into a contract, to consult the register and inform the buyer of any contract already entered into concerning the person for whom the goods or services stipulated in the proposed contract are intended;

—the fees for making, modifying and cancelling entries in the register and for consulting the register;

—any other measure for the efficient use and operation of the register;

—the provisions of the regulation whose violation constitutes an offence and, for each offence, the minimum and maximum amounts of the fine to which the offender is liable, without exceeding \$10,000;

CONSIDERING the second paragraph of section 81.1 of the Act, which provides that, despite section 2 of the Act, the regulation may apply to contracts entered into between a buyer and the operator of a religious cemetery and contracts for which partial or total payment need not be made before death;